The Sea Link Project

Planning Act 2008

The Infrastructure Planning (Compulsory Acquisition) Regulations 2010

Certificate under regulation 9(b) certifying compliance with regulations 7 and 8

I certify that in compliance with the requirements of regulations 7 and 8 of the Infrastructure Planning (Compulsory Acquisition) Regulations 2010-

(a) notice of the proposed provision was given to the required persons identified in accordance with regulation 7;

(b) a copy of the proposed provision and accompanying documents and information was made available to the required persons, and

(c) the proposed provision was published in the required manner

in relation to the proposed provision to authorise the compulsory acquisition of additional land for the Sea Link Project which would comprise:

- a connection from the existing transmission network via Friston (Kiln Lane) Substation, including the substation itself, a high voltage alternating current (HVAC) underground cable of approximately 1.9 km in length between the proposed Friston (Kiln Lane) Substation and a proposed 2 GW high voltage direct current (HVDC) converter station (including permanent access from the B1121 and a new bridge over the River Fromus) up to 26 m high plus external equipment (such as lightning protection, safety rails for maintenance works, ventilation equipment, aerials, similar small scale operational plant, or other roof treatment) near Saxmundham

- a HVDC underground cable connection of approximately 10 km in length between the proposed converter station near Saxmundham, and a transition joint bay (TJB) approximately 900 m inshore from a landfall point (below) where the cable transitions from onshore to offshore technology

- a landfall on the Suffolk coast (between Aldeburgh and Thorpeness

- approximately 122 km of subsea HVDC cable, running between the Suffolk landfall location (between Aldeburgh and Thorpeness), and the Kent landfall location at Pegwell Bay

- a landfall point on the Kent coast at Pegwell Bay

- a TJB approximately 800 m inshore to transition from offshore HVDC cable to onshore HVDC cable, before continuing underground for approximately 1.7 km to a new 2 GW HVDC converter station (including a new permanent access off the A256), up to 28 m high plus external equipment such as lightning protection, safety rails for maintenance works, ventilation equipment, aerials, and similar small scale operational plant near Minster and a new substation which would be located immediately adjacent

- removal of approximately 2.2 km of existing HVAC overhead line, and installation of two sections of new HVAC overhead line, together totalling approximately 3.5 km, each connecting from the substation near Minster and the existing Richborough to Canterbury overhead line.

The deadline date for all representations to be received by the Commission under regulations 7 and 8 was 23:59 on Monday 19 January 2026

(Completed certificate to be received by the Planning Inspectorate no later than 10 working days after the deadline date stating the applicant has fulfilled all the requirements at (a), (b) and (c) above)

Case Reference No: EN020026

Applicant: National Grid Electricity Transmission PLC

Signed: [redacted]

Name in Capitals: [redacted]

On behalf of: National Grid Electricity Transmission PLC

Date: 27 January 2026